

Oil Field Environmental Incident Summary

Incident: 20160806103351 **Date/Time of Notice:** 08/06/2016 10:33

Responsible Party: WILLISTON EXPLORATION, LLC

Well Operator: WILLISTON EXPLORATION, LLC

Well Name: FEDERAL 13-2H

Field Name: TRACY MOUNTAIN

Well File #: 16010

Date Incident: 8/5/2016

Time Incident: 05:00

Facility ID Number:

County: BILLINGS

Twp: 138

Rng: 101

Sec: 2

Qtr:

Location Description: Pumper arrived on location at 5:00am on 8-5-16 there was a spill of approximately 2 barrels of oil and 6 barrels of salt water from a ruptured production line on the 13-2 well which was all contained at the site. Carmen Waldo was on location to inspect and was satisfied with the clean up of the spill. Cleanup procedure James Well Service was on location to do the initial cleanup, scrapping of the service with a skid steer. James Well Service will dig up and haul any contaminated soil off location.

Submitted By: Renae Praus

Received By:

Contact Person: Doug Nelson
7500 SAN FELIPE SUITE 600
HOUSTON, TX 77063

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building: 100 Feet

Distance Nearest Water Well: 2 Mile

Type of Incident: Valve/Piping Connection Leak

Release Contained in Dike: Yes - On Constructed Well Site

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	5	Barrels	5	Barrels		

Brine

Other

Description of Other Released Contaminant:

Salt water 6 barrels

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

None

Areal Extent:

Potential Environmental Impacts:

none

Action Taken or Planned:

Well site was cleaned up and inspected by Carmen Waldo; repaired line

Wastes Disposal Location: The material was hauled off location by James Oil Well Services Inc.

Agencies Involved: Forest Service

Updates

Date: 8/8/2016 ***Status:*** Reviewed - Assigned to Other Agency

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to a valve/connection leak, was contained to the constructed well site according to the report. NDIC retains oversight.